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Driller's Log	
Electric Logs (No.)	
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SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

July 17, 1980

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find triplicate copies of Application for Permit to Drill the Jenkins 1-23B1 well located in Section 23, T2S, R1W, Uintah County, Utah. Utex controls the land within a 660 foot radius of this proposed location.

We trust that this application is complete and in the proper order to facilitate your rapid approval for our operations.

If I can be of further assistance, please advise.

Sincerely,

D. T. Hansen

encls: triplicate copies of application for permit

triplicate copies of survey plat

DE 1 1990

DIVISION OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



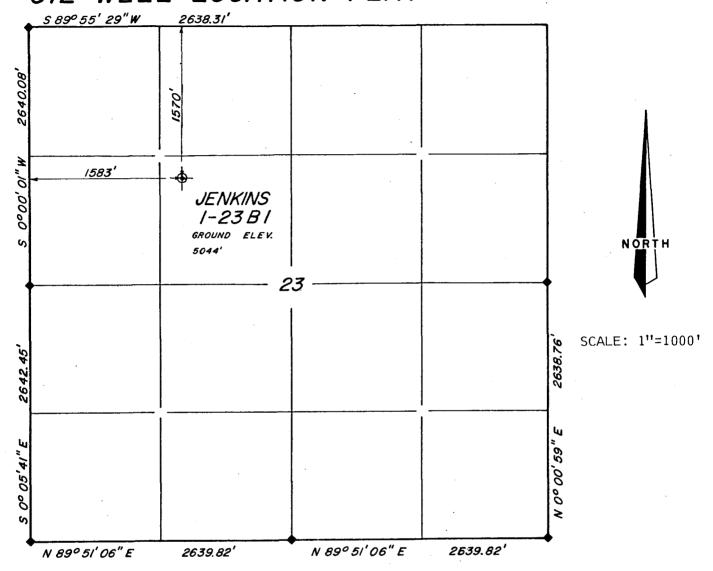
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5. Lease Designation and Serial No.

APPLICATION	FOR PERMIT	TO DRILL, DE	EPEN, OR PL	JG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Work DRII b. Type of Well	LL [X]X	DEEPEN	PLU	G BACK [7. Unit Agreement Name JENKINS
Oil Wk Ga	as Other		Single Zone	Multiple Zone	8. Farm or Lease Name - 1-23B1
UTEX 01	IL COMPANY				9. Well No.
6. Address of Operator					19, rield and Pool, or Wildcat
Suite 41-B 470	00 South 9th E	ast, Salt Lake	State requirements.*)	11/	Sec. 23, T2S, R1W
At surface			•		11. Sec., T., R., M., or Blk. and Survey or Area
	FWL 1570' FN	L SE NU	J		and Survey of Area
At proposed prod. zone					Uintah Utah
14. Distance in miles and					12. County or Parrish 13. State
.65 miles	s south of Roc			··	
15. Distance from propose location to nearest	ed*	•	16. No. of acres in lease		of acres assigned his well
property or lease line, (Also to nearest drlg.	ft. line, if any) 1570)	640		640
 Distance from propose to nearest well, drilling 	ed location*		19. Proposed depth		ry or cable tools
or applied for, on this	lease, ft.		14,000		Rotary 22. Approx. date work will start*
21. Elevations (Show whet					8/21/80
5044 GR.					
23.		PROPOSED CASING	AND CEMENTING PI	ROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Dep	th	Quantity of Cement
14 3/4"	10 3/4"	40.5#	5,500		As necessary
9 7/8"	7 5/8"	26.4 & 29.7#			<u>As necessary</u>
6 3/4"	5 1/2"	17.0#	14,000'		As necessary
· · · · · · · · · · · · · · · · · · ·	OIL GO 7/2	THE DIVISION 1/80 Lafur			JUL ST 1000 OIL, GAS & MINING
ductive zone. If proposal preventer program, if any 24. Signed	is to drill or deepen of	OGRAM: If proposal is lirectionally, give pertined Title	nt data on subsurface le	cations and meas	esent productive zone and proposed new pured and true vertical depths. Give blow Date
Approved by	L. if anv:	Title			Date

UTEX OIL CO JENKINS I-23BI OIL WELL LOCATION PLAT

in the SE% of the NW% of Section 23, T2S, R1W, U.S.B.&M.



LEGEND & NOTES

SURVEYOR'S CERTIFICATE

Corners found and used by this Survey.

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C **DUCHESNE, UTAH 84021** (801) 738-5352

	E: July 29	1980
OPE	RATOR: Util	Oil Compound
WEL	L NO: 1-23B	
Loc	ation: Sec. <u>23</u>	_T. 25 R. 12 County: //intal_
Fil	Prepared: [V]	Entered on N.I.D:
Car	d Indexed:	Completion Sheet: [1]
		API Number 43-047-30751
<u>CHE</u> (CKED BY:	
	Petroleum Engineer:	
	Director: OK in	Jan 16, 1924 promped a temp is filed up
	Administrative Aide	and all good may
<u>APP</u> F	OVAL LETTER:	
<u>APP</u> F	OVAL LETTER: Bond Required	Survey Plat Required: PAI
B		Survey Plat Required:
are;	Bond Required Proposed Proposed Rule C-3(c), Topogr	Survey Plat Required:
B	Bond Required Proposed Proposed Rule C-3(c), Topogr	Survey Plat Required: Proposed Site Survey Plat Required: Proposed Site
are;	Bond Required Proposed Proposed Rule C-3(c), Topogramithin	Survey Plat Required: O.K. Rule C-3 Laphic Exception - company owns or controls acreage a 660' radius of proposed site Plotted on Map Approval Letter Written

August 4, 1980

Utex Oil Company 4700 South 9th East Suite 41-B Salt Lake City, Utah 84117

> RME Well No. Jenkins 1-23B1 Sec. 23, T. 28, R. 1W., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Home: 876-3001 Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Jenkins 1-23Bl: 43-047-30751.

SIncerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company			
WELL NAME: Jenkins 1-23B1		·	
SECTION 23 SE NW TOWNSHIP 2S	RANGE_1W	COUNTY_Uintah	1
DRILLING CONTRACTOR Utex Drilling	Company		
RIG #_ 1			
SPUDDED: DATE 1-9-81			
TIME_ 1:45 am			
HOW rotary			
Porterno luri e consultare de est			
DRILLING WILL COMMENCE 1-9-81			
REPORTED BY Dorethy			
TELEPHONE #	· ·		
DATE 1-12-81	SIGN	ED ko	

June 9, 1981

Utex Oil Company 4700 South, 9th East Suite# 41-B Salt Lake Ci**gg**, Utah 84117

> Re: Well NO. Jenkins 1-23B1 Sec. 23, T.2S. R.1W. Uintah County, Utah (September 1980- May 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on WElls", or on company forms containing the substantially the same information. We are enclosing forms fro your convenience.

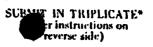
Your prompt attention to the above will be greatly appreciated.

Very truly oyurs,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ALTERING CA	
REPAIR WELL	CHANGE PLANS	(Other) Drilling		
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		DIV. OIL, G	VISION OF IAS & MINING	
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(This space for Federal or State	office nee)			
APPROVED BY	TITLE		_ DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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SUBMIT IN TRIPLICATE® er instructions on reverse side)

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DEPARTM OF NATURAL RESOURCES

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DEPARTM OF NATURAL RESOURCES DIVISION OF OIL GAS AND MANAGES

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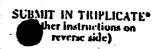
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND AMBURD

SUBMIT IN TRIPLICATE*

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Use "AP	OTICES AND PROPERTY OF THE PERSON FOR PERSON	REPORTS ON deepen or plug back	WELLS to a different reservoir.	6. IF SHDIAN, ALLO	TTES OR TRIBE NAM
WELL WELL OTH				7. UNIT AGREEMBHT	F KAMB
UTEX OIL COMP	ANY			4. FARM OR LEASE Jenkins	BMAK
Suite 41-B, 4700 Se	outh 9th East,	Salt Lake C	ity, Utah 84117	1-23B1	
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in acco	rdance with any Stat	e requirements.	10. PIELD AND POOL	- OR WILDCAT
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14. PERKIZ NO.	18. BLEVATIONS	Show whether Dr. RT.	SR, etc.)	Sec. 23., T2	
43-047-30751	- 50	44 GR.		Uintah	Utah
BRACTURE TREAT BROOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLET ABANDON* CHANGE PLANS	目	PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) Drilli (Note: Report re-	ults of multiple completio	SENTO
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) *	DPERATIONS (Clearly at	ate all pertinent det		ompletion Report and Log	
	2-13-81 thr Drilling, W	u 2-19-81			
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I hereby certify that the foregoing	is true and correct	TITLE SE		DATE 6 -	17-81
(This space for Federal or State o	Sct 214)				

DEPARTMENT OF NATURAL RESOURCES



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DEPARTM OF NATURAL RESOURCES

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	ION OF OIL, GAS, AND MINING		6. LEASE DESIGNATION AND SERI	AL NO.
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L NAME OF OFFICE ONLY COMPANY			8. FARM OR LDASE NAME	
UTEX OIL COMPANY			Jenkins	•
Suite 41-B, 4700 Sout	h 9th East, Salt Lake City, U	tah 84117	1-2381	
See also space 17 below.) At surface	clearly and in accordance with any State requirem	ocata.•	10. PIELD AND POOL, OR WILDCAS	•
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APPROVED BY	TITLE		DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND ANALYSIS

SUBMIT IN TRIPLICATE®
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reverse side)

DIVISION	OF OIL, GAS, AND MI	NING	6. LEASE DESIGNATION	I APP BEAIAL NO.
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UTEX OIL COMPANY	经验的特殊		Jenkins	248
Suite 41-B. 4700 South 9t	h Fast. Salt lake	City Illah 84117	8. WELL NO.	
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(This space for Federal or State office use)			UALL KL	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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Suite 41-B, 4700 S	South 9th	East. Salt Lal	ce City, Uta	h 84117	1-23B1	
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DEPARTMENT OF UTAH OF NATURAL RESOURCES

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Div	VISION OF OIL, G	AS, AND MINI	NG	6. EEASI	DESIGNATION AND BESIAL NO
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L ADDRESS OF OFFICER				Jeni	ins
Suite 41-B, 4700 So 4. LOCATION OF WELL (Report location of the location of t	uth 9th East,	Salt Lake C	ity, Utah 8411	7 1-23	
See also space 17 below.) At surface	in clearly and is accord	lance with any Sta	te requirements.*	10. PIELE	AND POOL, OR WILDCAT
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		4 GR.		<u>Uinta</u>	h Utah
Mozica of Site	Appropriate Box To	Indicate Natu	re of Notice, Report	, or Other Date	
TEST WATER SHUT-OFF				ESOCE THEODESEC	071
PRACTURE TREAT	MULTIPLE CONFLETE	*H	WATER SHUT-OFF		BEFAIRING WELL
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDITIN	1-1	ADAMOUNTERS.
(Other)	CHAPCE PLANS		(Other) Drill	ing	
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct ment to this work.)	PERATIONS (Clearly stat		T THE PROPERTY OF A	COMMISSION E-MAPS	completion on Well and Log form.)
	TD, Wasatch Logged with Ran 5½" 20#	Schlumberger LT & C N-80 08,952', to	casing, 3,372.	90 feet. et. bottom 1	2,338'.
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BIGNED ALL HAD	20/ 1	me Sl	C	DATE	6-17-81
(This space for Federal or State office	* ***)				
APPROVED BY	TI	TLE			



SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

June 17, 1981

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find duplicate copies of completion report for the Jenkins 1-23B1 well, Section 23, T2S, R1W, Uintah County, Utah.

All logs run on this well have been ordered sent directly to your office from the logging company.

We hereby request that all information submitted on this well be held confidential for the maximum period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen

JUN 23

DIVISION OF OIL, GAS & MINING





orm OGCC-3		STATE	OF UT	АН	su	BMIT I	N DUPLIC	ATE *	1		
	OIL & GA	AS CONSERV	ATION	CON	MMISSI	ON	stru	ctions on rse side)	5. LEASE I		TION AND SERIAL N
WELL CO	OMPLETION	OR RECO	MPLETI	ON	REPOR	T AN	ID LO	G *			OTTEE OR TRIBE NAM
1a. TYPE OF WE	LL: 011	GAS WELL	DI	RY 🗌	Other				7. UNIT AG	REEMEN	NT NAME
b. TYPE OF COI		EP- PLUG [DIFF								
NEW WELL X	OVER EN		RESV		Other				S. FARM OF	ENKII	
	EX OIL COM	ΡΔΝΥ							9. WELL NO		
3. ADDRESS OF OP		1 7441						-	1	-23B	1
SUITE 41-	B, 4700 So	uth 9th Eas	t	/43			4.14		ľ		OL, OR WILDCAT
At surface	SE NW 15	83 FWL 15	570' FN	L with an	ly State reg	uire m e i	178) *		1	ILDC/	OR BLOCK AND SURVE
At top prod. in	terval reported b	elow							Soc	22 ·	T2S, R1W
At total depth									Jec.	<u> </u>	123, KIW
				MIT NO.			ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	1.10 2.00	REACHED 17. DAT	1		30751		/4/80		Uintah	1.10	Utah ELEV. CASINGHEAD
1/9/81	3/21/81	l			o proa.)		VATIONS (1 5044 GI	-	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD	4 TVD 21. PLU	I I'ICLY IG, BACK T.D., MD &	$\frac{11, 19}{10}$		TIPLE COM		23. INT	ERVALS	ROTARY TO	ols	CABLE TOOLS
12,338	1	2,285					DR1	LLED BY	O-TD		
24) PRODUCING INTE				NAME (1	MD AND TVI) • ¯				2	5. WAS DIRECTIONAL SURVEY MADE
948	2-12, 2	30 Was	atch								No
26. TYPE ELECTRIC	~ \	RUN								27. W	VAS WELL CORED
DIL, FDC	-CNL, CPL	····									No
28.	WEIGHT, LB.				ort all stri	ngs set 1		IENTING	RECORD		AMOUNT PULLED
10 3/4	40.5	2500		14 3		150			G W/add		[
7 5/8	26.4 & 2	i		9 7	•				H W/add		
29.		LINER RECORD	!	<u>.</u>					UBING REC	000	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	30.		EPTH SET ()		PACKER SET (MD)
5 1/2	8955	12,338	1085	1	Class	. ,	2 7/		9225		9225
A1		, -					2 3/	8	6000		
31. PERFORATION RE 12,220-30	11,771-75	2e and number) 11,283-87	10,19	6-204	32.				JRE, CEMEN		
12,190-96	11,668-71	11,044-50	10,12	5-32	12.08		· · · · · · · · · · · · · · · · · · ·				MATERIAL USED
	11,645-62	•	9,96		12,00	<u>4-14</u>	230		gal. 20% ater	& HCL	.,5000 gal
	11,524-28		9,788		9,689	-11.8	303			HCI	. 7500 gal.
	11,361-67	10,327-31	9,68						ater		
33.* DATE FIRST PRODUCT	NON PRODI	CTION METHOD (F	Toening ga		OUCTION				1		a (Bushusina an
5/11/81		oping	Hydrai			o una t	ype oj pun	ιμ)	Proc	iucin	s (Producing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.	FOR	OIL—BÉL		GAS-M	F.	WATER—BBI		GAS-OIL RATIO
5/11/81	24				34		154		15		4.5:1
FLOW. TUBING PRESS.	CASING PRESSU	CALCULATED 24-HOUR RATE	OIL—BI		1	—MCF.	1	WATER—	BBL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF	 AS (Sold. used for	fuel, vented, etc.)		34		L54		15	TEST WITHE	d dabb	40 <u></u>
	uel. excess							10/1		laucu	
35. LIST OF ATTACH		LIUICU						1 6 6 8			NOTE THE PERSON NAMED IN COLUMN TO T

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Secretary TITLE _

-DIVI**SION** -016/14/81

(November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR rerected (Office and the property of the property	Budget Bureau No. 1904-013 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL RO
SUNDRY NOTICES AND REPORTS ON WELLS	4. IF INDIAN, ALLOTTER OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	033122
I. OIL OTHER WELL OTHER	T. OHET AGESSMENT HAMB
PENNZOIL COMPANY	S. PARM OR LEASE HAME
3. ADDRESS OF OFREATOR	9. Watt No.
P. O. BOX 2967 HOUSTON TEXAS, 77252-2967 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	Jenkins 1-23B1 10. FIELD AND POOL, OR WILDCAT Bluebell
T2S-R1W Section 23:	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA
14. PERMIT NO. 18. ELEVATIONS (Show whether DF, ST, CR. etc.)	T2S-R1W 12. COUNTY OR PARISH 13. STATE
43.043.30751	Uintah UT
Check Appropriate box to indicate Nature of Notice, Report, or C	ther Data BKT BB70B7 GF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT®
(Other) CHANGE PLANS (Other) CHANGE OF (Note: Report results. Completion or Recomplet To describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	of multiple completion on Well x tion Report and Log form.)
(Other) (Note: Report results. Completion or Recognits. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical	of multiple completion on Well tion Report and Log form.) Including cetimated date of starting an depths for all markers and sones pert T REJECTION IS WELL, IN THIS
(Other) (Note: Report results. Completion of Recouple 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work if well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUEN OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR TH PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON_OPERATORS	of multiple completion on Well tion Report and Log form.) Including cetimated date of starting an depths for all markers and sones perticular to the starting and depths for all markers and s
October) (Note: Report results. Completion of Recompletion of	of multiple completion on Well tion Report and Log form.) Including cetimated date of starting an depths for all markers and sones perticular to the starting and depths for all markers and s
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(Other) (Note: Report results. Completion on Completion of Recompletion of Re	of multiple completion on Well tion Report and Log form.) Including cettmated date of starting an depths for all markers and sones pert T REJECTION IS WELL, IN THIS 1, 1986.
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(Other) (Note: Report results. Completion on Completion of Recompletion of Re	of multiple completion on Well tion Report and Log form.) Including certimated date of starting and depths for all markers and sones pertiang the starting and depths for all markers and sones pertiangles. TREJECTION IS WELL, IN THIS 1, 1986. DIVISION OF

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

RECEIVED of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

AUG

4 1987

Operator name and address:

DIVISION OF OIL GAS & MINING

*PENNZOTE EXPLOR & PROD CO PENNZO! COMPANY P 0 BOX 2967,25TH FL.

Utah Account No. N2885

HOUSTON

77252 2967 ΤX

Report Period (Month/Year) 6 / 87

ATTN: WILBURN LUNA

MARTIN Wilson

Amended Report

Days Production Volume Producing Well Name Water (BBL) Gas (MSCF) Oper Oil (BBL) Zone Location Entity API Number HANSON TRUST #2-5B3 3412 4400 1229 WSTC 30 4301331079 01636 02S 03W - 5 HANSON TRUST 2-32A3 1352 1617 8450 WSTC 30 4301331072 01641 015 03W 32 MYRIN RANCH 1-1384 -8- 4301330180 01775 02S 04W 13 GRRV MEAGHER EST 1-04B2 3942 1276 1391 WSTC 4301330313 01811 02S 02W 30 MEAGHER TRBL 1-0982 ククク 4215 714 4301330325 01816 02S 02W WSTC 30 GOODRICH 1-1882 450 722 4301330397 01871 02S 02W 18 GR-WS 3. TIMOTHY 1-08BIE 1690 1430 1082 30 4304730215 01910 02S 01E WSTC LAMICO 2-6B1 4301330809 02301 02S 01W GRRV LAMICQ 2-6B1 4633 12875 4093 WSTC 30 4301330809 02301 02S 01W MARGUERITE 2-8B2 8616 3080 1591 29 WSTC 4301330807 02303 02S 02W 1-23B1 274 480 WSTC 30 4304730751 02355 02S 01W 23 1-1505 -0 -0-74 4301330651 02405 03S 05W 15 WSTC URRUTY 2-34A2 3032 1890 30 881 WSTC 4301330753 02415 01S 02W 34 38734 13628 TOTAL

		-			_	
Comments	(attach	separate	sheet	if	necessary)	٠

have reviewed	this	report	and	certify	the	information	to	be	accurate	and	complete

e. Date <u>Oug / 1987</u>

Marts 4).0

Telephone 7/3-546-8/04



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

RECEIVED3

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely.

Martin Wilson

Onshore Accounting

mh/dcw



Ka

	DEPARTMENT OF NATURAL R	Pol	S. LEAGE DEGIGNATION IND SERIAL PO POW WSTC		
SUN (Do not use this	DRY NOTICES AND REPORT form for proposals to drill or to deoppe or to the mappellication for Permit —" for to	IS ON WELLS Nur back to a different recervoir. mak proposals.	6. IP INDIAN, ALL	OTTER OR TRIDE NAME	
OIL X GAS	\cap		7. UNIT AGESMEN	IT HAMS	
WELL WELL WELL	U 07833		S. FARM OR LEASE	NAMB	
Pennzoi	l Company		Jenkins		
. ADDRESS OF OFBRATO			9. WELL NO.		
Pennzio	l Company, P.O. Box 2967, Ho	uston, TX 77252	1-23B1 10. PIBLE AND POO	L. OR WILDCAT	
See also space 17 bei At surface	tobold location clothing the in secondance with	ert eres tadellamaere.	Bluebell/Wa		
2. 6.1.50			11. 88C., 7., 8., M.		
	IL BLEVATIONS (Show whol	har at the second	Sec 23;T2S		
43-047-30		pur sy, sq. (sq. (sq.)	Uintah	Utah	
	Check Appropriate Box To Indica	to Notice Pages 6	or Other Data		
1.6.		ine ladifité di ladilce, vebeni, d	ABQUENT ESPORT OF:		
	NOTICE OF INTERFERENCE TO:			ING WELL	
TEST WATER SEUT-		WATER SHUT-OFF PRACTURE TREATMENT		16 CASING	
PRACTURE TREAT	X ARANDON*	SMOUTING OR ACIDISING	ABARDO	HMENT*	
REPAIR WELL	CHAPGE PLANS	(Other) Report ret	mits of multiple complet	tion on Well	
(Other)	R COMPLETED OPERATIONS (Clearly state all per well in directionally drilled, give subsurface	Completion of Eff	DENISTING REPORT AND NO	g (orm.)	
·					
18. I hereby estricts the	the foregoing is true and correct	_Supervising=Engineer		3 5-88	
(This space for For	loral or State office use)	APPR	OVED BY THE	STATE	
APPROVED BY	TITLE	OF OF	OVED BY THE	N OF	

OTATE OF UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

				Commen	
RCES	JUN	13	1988		7

	ON OF OIL, GAS, AND M		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOT	ICES AND REPORTS Tales to drill or to deepen or plug ATION FOR PERMIT—" for such 1	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL T UAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OFFRATOR Pennzoil	Company Utah Acct.	# N0705	8. FARM OR LHAGE NAME See Attached List
8. ADDRESS OF OPERATOR	2967 Houston, TX		9. WELL NO.
4. LOCATION OF WELL (Report location &			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface See Attach	ned List of Wells		Bluehell/Altamont 11. SEC., T., B., M., OR REEL AND SURVEY OR AREA
14. API NUMBER	15. BLEVATIONS (Show whether D	7, NT. GR. eta.)	12. COUNTY OR PARISH 18. STATE Duchesne & Utah
10. Check Ap	propriate Box To Indicate 1	Nature of Notice, Report, or	Ottivan
HOTICE OF INTEN	TION TO:	SCHOL	QUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operator Nam	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS THE Change	i Completion or Recom	ALTERING CABING ABANDONMENT® its of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR CUMPLETED OPE	RATIONS (Clearly state all pertines	nt details, and give pertinent date	s, including estimated date of starting any ical depths for all markers and zones perti
Production Compa	nny, effective June	DR JR DT	N RJF B GLH
18. I hereby certify that the foregoing i	s true, and correct		
SIGNED Jury D. San	theppo TITLE Wes	stern Div. Production	Mgr. DATE 6-9-88
(This space for Federal or State off	ice use)		
APPROVED BY	ANY:		DATE

SUNDRY NOTICE OF NAME HANGE EXHIBIT A

-	ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
`	\1636	HANSEN TRUST 2-5B3	2S 3H 5	4301331079	
()	1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	/ :
	~ 1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180 ωs	TEV
\	1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
`	1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
,	√1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
•	√1910	TIMOTHY 1-8B1E	2S 1E 8		STCV
	2301	LAMICQ 2-6B1	2S 1W 6		STCV
_`	2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	<u> </u>
`	√2355	JENKINS 1-23B1	2S 1W 23	4304730751	. /
`	2405	WHITE 1-15C5	3S 5W 15	4301330651 WS	TCV
	2415	URRUTY 2-34A2	1S 2W 34	4301330753	
`	2416	REESE 2-10B2	2S 2W 10	4301330837	
	2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	STC
`	√5255	SPRING HOLLOW 2-34Z3	IN 3W 34	4301330234	<u> </u>
`	5256	SPRING HOLLOW 4-36Z3	IN 3W 36	4301330398	
`	₹5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
,	~5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
	~5280	BLUEDENCH UTE 1-7C4	3S 4M 7	4301330116	
	5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
'	5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
`	5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
`	≻5305	CHENEY 1-33A2	1S 2W 33	4301330202	
-	~5306	CHENEY 2-33A2	1S 2W 33	4301331042	
	5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
1	5325	DUCHESENE COUNTY 1-17C4	3S 4W 17	4301330410	
٠,	5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	/
'	~5335	EVANS UTE 1-17B3	2S 3W 17		STEV
1	5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
`	5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402 W9	TC V
	5345	FRESTON 1-8B1	2S 1W 8	4301330294	
	~5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
	5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
`	~5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
\'	` 5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
(5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374 to)	STC V
	5385	JOHN 1-3B2	2S 2W 3	4301330160	
``	5387	JOHN 2-3B2	2S 2W 3	4301330975	
1	5 390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
(15400	LAMICQ 1-20A2	1S 2W 20	4301330133	
\	5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
1	√5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
\	5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
\	5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
/,	5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
`	•5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235 WS	TUV
	5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
•	5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
/	5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
/	5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
<i>\\</i>	5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
	5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215 WS	TU
•	5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

Sec 23 T23, RIW Bubly 11/23/88 1-2381 emergency pct treatment tunk meterrun wellhead separator Line heater triplex pumps water tank production tunks.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCE	as added positive and Saliai Number 1
DIVISION OF OIL, GAS AND MININ	G $f \in \mathcal{E}$
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	N WELLS
Do not use this form for proposals to drill new well's; deepen existing wells; or to reserve the such proposals. Use: APPLICATION: FOR: PERMIT—for such proposals.	
i. Type of Well Cli Gas Other (specify) Well Well	9. Well Name and Number JENKINS 1-23B1
2. Name of Operator MEDALLION EXPLORATION	10. API Well Number 4304730751
3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 8411	4. Telephone Number 11. Field and Pool, or Wildcat BLUEBELL
5. Location of Well	
Footage :	County: UINTAH
QQ.Sec.T.R.M. : SENW, SEC. 23, T2S, R1W	State : UTAH
12 CHECKAPPROPRIATE BOXES TO INDICATE NA	VIUHE OF NOTICE REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other CHANGE OF OPERATORSHIP Approximate Date Work Will Start	Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Date of Work Completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinocations and measured and true vertical depths for all markets and zones pertinocations.)	nent details, and give pertinent dates. If well is directionally drilled, give subsurface

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

MAR 2 9 1993

DIVISION OF

			OIL GAS & MINING	
14. I hereby certify to	hat the foregoing is true and		Title _OPERATIONS	Data 2 /25 /22
(State Use Only)		/ /	<u> </u>	Date <u>2/25/93</u>

STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

· · · · · · · · · · · · · · · · · · ·	5. Lease Designation and Serial No. FEE		
Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 8. Il Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE	7. If unit or CA, Agreement Designation		
1. Type of Well X Oil Well Gas well Other	3. Well Name and No.		
2. Name of Operator 477 1995	JENKINS 1-23B1		
	9. API Well No.		
3. Addiess and Telephone No.	43 04730751		
111 420 22 20 20 20 20 20 20 20 20 20 20 20 2	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
1570' FNL AND 1583' FWL OF SECTION 23, T2S, R1W	11. County or Parish, State UINTAH ,UTAH		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Abandonment	Change of Plans		
Recompletion	New Construction		
X Subsequent Report Plugging Back	Non-Routine Fracturing		
Casing repair	Water Shut-off		
Final Abandonment Notice Altering Casing	Conversion to Injection		
X Other CHANGE OF OPERATORSHIP	Dispose Water Plote: Report sesuits of multiple completion on Well Completion or Recompletion Report and Log form.)		
PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO MEDALLION EXPLORATION AS OF MARCH 1, 1993.			
14. I hereby certify that the foregoing is true and correct Signed AR Landard Title Petroleum Engineer	Date MAR. 29, 1993		
(This space of Federal of State office use.) Approved by	Date		

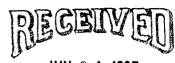
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, flotitious or fraudulent statements or representations as

to any matter within its jurisdiction.

ivision_of ଲୀ, Gas and Mining PERATO CHANGE HORKSHEET				Routing:	7-1216
ttach all documentation received by the division regar nitial each listed item when completed. Write N/A if		ble.		2-DF\$\(\frac{1}{2}\) 3-VLC \(\frac{1}{2}\) 4-RJF \(\frac{1}{2}\)	7
	Designation of Operator Name C		<i>'</i>	5-RWM / 6-ADA /	
he operator of the well(s) listed below has	changed (EFFEC)	TIVE DATE:	3-1-93)	
O (new operator) <u>MEDALLION EXPLORATION</u> (address) 2091 E 4800 S #22 SALT LAKE CITY UT 84117 JAKE HAROUNY phone (801) 277-0801 account no. N 5050	FROM (former		PO BOX 296	57 17TH FL C 77252-69 B)546-6998	998
ell(s) (attach additional page if needed):					2
Name: **SEE ATTACHED** API: Name: API: Name: API: Name: API: Name: API: Name: API: Name: API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw SecTw SecTw	pRng pRng pRng	Lease Type Lease Type Lease Type Lease Type Lease Type	
PERATOR CHANGE DOCUMENTATION (2. 1. (Rule R615-8-10) Sundry or other 1 operator (Attach to this form). (hg, 3- (2. (Rule R615-8-10) Sundry or other legal (Attach to this form). (held 3-29-93)	20-93) (feeld 4-1-93))			
3. The Department of Commerce has been of operating any wells in Utah. Is convers, show company file number:	mpany registered	new opera with the	ator above state? (y	is not cur es/no)	rently If
(attach Telephone Documentation For comments section of this form. Man changes should take place prior to co	m to this repo agement review o	ort). Mak of Federa l	ke note of I <mark>and Indi</mark> a	BLM stat an well op	tus in
1 S. Changes have been entered in the Oil listed above. (5-4-937)				M) for eac	h well
/ <u>LC</u> 6. Cardex file has been updated for each	well listed abo	ove. (5-5-93)	7	•	
$rac{\ell\ell}{\ell}$ 7. Well file labels have been updated fo	r each well list	ted above.	(5-5-93)		
8. Changes have been included on the mo for distribution to State Lands and t				nt Changes	" memo
9. A folder has been set up for the Ope placed there for reference during rou					
	– OVER –	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	^		

Division_of Gil, Gas and Mining OPERATON CHANGE HORKSHEET

ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
YTITY	REVIEW
<u>ec</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
<u>l</u> 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. A copy of this form has been placed in the new and former operators' bond files.
1222	The former operator has requested a release of liability from their bond (yes/no) Today's date $\frac{f_{pril}}{19}$ 19 $\frac{93}{2}$. If yes, division response was made by letter dated19
EASE J	INTEREST OHNER NOTIFICATION RESPONSIBILITY
275	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated $\frac{5^{2}/10}{19^{2}}$, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<i>1/1</i> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
THING FY!	All attachments to this form have been microfilmed. Date: <u>May 12</u> 19 <u>93</u> .
LLING	
<u>)</u> 1.	Copies of all attachments to this form have been filed in each well file.
9	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
HMENT	TS
	,
93050	4 Bhm/s.t. Approved CA operator changes eff. 4-12-93.
7).	



JUN 0 1 1993

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

DIVISION OF

COMPANY: MEI	DALLION	EXPLORA	TION	COM	PANY REP	CLIFF I	MURRAY	
WELL NAME:	JENKI	NS 1-23	Bl		_ API NO	43-047-	-30751	
SECTION:	23		TWP:_	T2S	<u></u>	RANGE:	RlW	
CONTRACTOR:	TRIN	ΙΤΥ				_ RIG NUMB	ER: <u>#1</u>	
INSPECTOR:	ENNIS	INGRAM	·	TIME:	8:25 AM	AM/PM	DATE: 5/	19/93
OPERATIONS A	THE	TIME OF	INSPE	CTION:	SPOOLI	NG DRILLI	NG LINE W	AITING
TO DO	ACID JO	OB.	· · · · · · · · · · · · · · · · · · ·			A		
		=====			======	========		======
WELL SIGN:	YES	TYPE OF	WELL:	OIL	_ STATUS	PRIOR TO	WORKOVER:	SOW
H2S:	EN	VIRONME	TAL:_	YES	PIT	YES	BOPE:_	YES
DISPOSITION	OF FLU	IDS USEI):F	RAC MAS	STER			
DOES THIS WO	ORKOVER	QUALIFY	FOR	STATE !	TAX CRED	TTS: (Y/N)_	NO	
PERFORATED:	- · · · · · · · · · · · · · · · · · · ·	£	STIMUL	ATED:_		SAND C	ONTROL:	
WATER SHUT C	OFF:		VELLBO	RE CLE	ANOUT: Y	ES WE	LL DEEPEN	ED:
CASING OR L	INER RE	PAIR:		ENHANC:	ED RECOVI	ERY:	THIEF ZO	NE:
CHANGE OF L	FT SYS	TEM:	TUB	ING CH	ANGE:	OTHER CE	MENT SQUE	EZE:
SURFACE EQUI						DO NOT QU		
REMARKS:								
MOVING	PACKE	R UPHOLE	AND V	VILL AC	CIDIZE.	MURRAY SAY	S MEDALL	ION IS
TRYING	TO GET	r WELL B	ACK O	N PRODU	CTION (N	OT READY 7	O INVEST	ANY MONEY
JUST Y	ET). (ONE OF T	HE WEI	LLS PIC	KED UP F	ROM PENNZO	OIL.	
					, <u>, , , , , , , , , , , , , , , , , , </u>			

Name and Signature:

(12/93)

STATE OF UTAH



Page	1		6	
Page	- 1	of	б	

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	LH ACCOUNT NUMBE	R:	
CHRISTY A WARBY MEDALLION EXPLORATION 6975 UNION PARK CTR #310 MIDVALE UT 84047			report period (month/year): 9 / 96			
			AME	ENDED REPORT (Highlight Change	5)
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL
UTE TRIBAL 3-9 / 4301320179 00475 045 05W 9	GR-WS			14204623543		
ESTHER ARHI #1 / 4304730205 00590 025 01E 5	GR-WS			14204622956	90-000129	
ATRIBAL FEDERAL 1-30% 4301330475 00665 03S 05W 30	GR-WS			1420HL2249L		
4UTE>TRIBAL 5-1 / 4301330081 02305 045 05W 5	GR-WS			1420462630		
4301330532 02345 03S 04W 5	GR-WS			Fu		
4301330518 02350 025 06W 24	GR-WS	-		Fee	WT08049I-34C	735
+304730751 02355 02S 01W 23	GR-WS			Fu		
4301330837 02416 025 02W 10 NATHAN FEE #1	GR-WS			Fee		
4303730491 02895 40S 22E 16	ISMY			11/- 11/		
4301331096 04519 03S 06W 9	GR-WS	<u>-</u>		1420H622461		
4301330531 04523 03S 06W 2 JENSEN FENZEL #1	GR-WS			14204622460		
4301330177 04524 03S 05W 20 UTE TRIBAL F-1 /	GR-WS	<u>-</u>		11/2 11/0011//		
4301330103 04526 03S 06W 13	GR-WS			1420Hb22466		
			TOTALS			
XOMMENTS:		<u> </u>		· · · · · · · · · · · · · · · · · · ·		
		·			·	
					·	

Telephone Number:_

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	 	*	5. Lease Designation and Serial Number:
SUNDRY	6. If Indian, Allottee or Tribe Name:		
Do not use this form for prop	7. Unit Agreement Name:		
1. Type of Well: OIL 🙀 · GAS [OTHER:		8. Well Name and Number: JENKINS 1-2361
2. Name of Operator: Medallion	Exploration		9. API Well Number: 4304730751
3. Address and Telephone Number: 6975 Unio	n Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat:
4. Location of Weil 1583 7	FWL & 1570 FNL See. 23, 125, RIW		County: UINTAH State: UTAH
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
NOTIC	E OF INTENT nit in Duplicate)	SUBSE	EQUENT REPORT It Original Form Only)
Abandonment	□ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat		☐ Fracture Treat	☐ Water Shut-Off
] Multiple Completion Other <u>Change</u> Of C	□ Water Shut-Off perator	Other	
pproximate date work will start		Date of work completion Report results of Multiple Completions COMPLETION OR RECOMPLETION AN	and Recompletions to different reservoirs on WELL D LOG form.
		 Must be accompanied by a cement veri 	fication report.

NOV 0 5 1996

NOV 0 5 1996

DIV. OF OIL, GAS & MINING

Title: Operations Date: 107 / 96

(This space for State use only)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISI	014 01 014 010 7110 1111111		5. Lease Designation and Serial Number:
SUNDRY NOT	TICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to dri Use APPUCATION F	7. Unit Agreement Name:		
	8. Well Name and Number:		
1. Type of Well: OIL XX GAS OTI	HER:		Jenkins 1-23B1
2. Name of Operator: Barrett Resour	9. API Well Number: 43-047-30751		
3. Address and Telephone Number: 1515 Arapahoe St., Towe:	r 3, #1000, Denver, C	(303) 572-3900 0. 80202	10. Field and Pool, or Wildcat: Bluebell
4, Location of Well			Courts Uintah
Footages: 1583' FWL 1570' F	rnL ·		County.
00, Soc., T., R.M.: SENW 23-25	i-1w		Stato: Utah
11. CHECK APPROPRIA	TE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
		SUBSEQU	IENT REPORT
NOTICE OF II (Submit in Dup		i .	iginal Form Only)
] New Construction	Abandon	☐ New Construction
	Pull or Alter Casing	Repair Casing	— ☐ Pull or Alter Casing
		☐ Change of Plans	☐ Reperforate
	Recomplete	Convert to Injection	☐ Vent or Flare
	Reperforate	Fracture Treat or Acidize	☐ Water Shut-Off
<u> </u>	Vent or Flare		
	Water Shut-Off	Other	
☑ Other Change of Operator	•	Date of work completion	
· · · · · · · · · · · · · · · · · · ·			Descriptions to different reservoirs on WELL
Approximate date work will start		Peport results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT	Recompletions to different reservoirs on WELL TAND LOG form,
·		 Must be accompanied by a cement verification 	on report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATION vertical depths for all markers and zones pertinent to the proposed by advised that took over operations of	effective November 1 ,	1996, BarrettResource	
:			
		•	•
13. Name & Signature:	Brief H	Joseph P. Ba Vice Preside	
(This space for State use only)		n e	CEIVEN

(See Instructions on Reverse Side)

NOV 1 8 1996

DIV. OF OIL, GAS & MINING



Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny Medallion Exploration 6975 Union Park Ctr. #310 Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

Well Name	Location	API Number
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2 Mr. Jake Harouny Notification of Sale December 18, 1996

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Don Staley

Administrative Manager

Don Stely

Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

•	•		-1			4		•			
	of Oil, Gas and Minis	- :							Routing		
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					_				2 GLI		7-KDR
	all documentati	-			_				3-DFS		8-SJ
Initial	each listed item	when complete	ed. Write N	/A if item is n	ot applicable.	•			4-VLE		94FILĚ
									5-RJF		
	nange of Ope esignation of	•	sold)	_	nation of A ator Name	Agent Change O	nly				
The op	perator of the	well(s) liste	ed below l	nas changed	, effective:	11-01-9	6	- .			÷
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	,	DENVER CO				•		MIDVA	LE UT	84047	'
		JOSEPH BAR	RRETT				,	JAKE :	HAROUN	Y	
	•	Phone: (30	3)606-42	59				Phone	: (801	566-7	400
		Account no	. N9305					Accou	nt no.	N5050	
	S) attach additi	•	•	1-30751	Entity:	S	Т		R	Lease:	·
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<u>N/a</u> 3.	The Departi any wells in file number:	Utah. Is th	ne compar	s been conta ny registered	icted if the I with the :	new opera state? (yes	tor a /no)	bove i	s not co	irrently es, show	y operating w company
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.											
<u>fic</u> 5.	Changes hav	ve been ente 20-96)	red in the	Oil and Ga	as Informa	tion Systen	ı (32	70) fo	r each	well lis	ted above.
	Cardex file l	has been up									
Jef 7.	Well file lab	els have bee	en update	d for each	well listed	above. [11-6	10-967)	•		
<u>Lic</u> 8.	Changes hav distribution t	to Trust Lar	ids, Sover	eign Lands	UGS, Tax	x Commiss	ion, e	etc. 🕧	1-20-96)		
<u>Lic</u> 9.	A folder has for reference	been set up during rou	for the C	perator Chorocessing of	ange file, a	and a copy	of thents.	is pag	e has b	een pl	aced there
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STATE OF UTAH

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A Losson of West Focaspes: 1583' FWL 1570' FNL Outset, T.R.M.: SENW Section 23-T2S-RIW 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Subment in Duplishers)		(303) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well Foreigness: 1583 FWL 1570 FNL Scales UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE SOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. CHECK APPROPRIATE SOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE CONSTRUCTION Abandon			Altamont
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT Submit to Duplishers) Subsequent REPORT	Footages: 1583' FWL 1570' FNL		
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NOTICE OF INTENT (Submit in Deplicate) Abandon	11. CHECK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
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Change of Plans	☐ Abandon ☐ New Construction	1	
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Date of work completion Approximate date work will start Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION REPORT AND LOG form. Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertnent details, and give pertnent dates. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Barrett Resources Corporation requests permission to recomplete the subject well per the attached procedure. 13. Production The Services Supervisor Date: 3/18/97	☐ Fracture Treat or Acidize ☐ Vent or Flare	1 -	
Approximate date work will start Percent results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION ROPE AND LOG form. Must be accompanied by a cement werification report.	Multiple Completion Water Shut-Off	Other	
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	Cross Davids John Walls	тюю: <u>Services Su</u>	pervisorDabs: 3/18/97

Accepted by the Utal. Eliminion of Oil, Gas and Mining

FOR RECORD ONLY Instructions on Reverse Side)

Barrett Resources Corporation Well Workover Procedure

Jenkins 1-23B1 SENW 23-2S-1W Uintah County, Utah Prepared:

03/13/97

DES

KB:

17.5'

PBTD:

9,900' (CIBP w/5sx cement on top)

Surface Casing:

10-3/4", 40.5# set @ 2,500'.

Intermediate Casing:

7-5/8", 26.4/29.7#, N-80 set @ 9,200'.

Liner: Tubing:

5-1/2", 20#, N-80 set @ 12,338'. Top @ 8,955'. 2-7/8", 6.5#, N-80 DSS landed @ 7,509' (239 jts).

Pump Cavity:

Guiberson PL-1 @ 238 jts. MSOT Arrowset @ 7,509'.

Packer: Side String:

2-3/8", 4.7#, N-80 Nu-Lok and DSS landed in pump cavity (217 jts).

Perforations:

LGR: 8,237-9,792'.

Purpose: Drill out CIBP @ 9,900'. Perforate and acidize new LGR/Wasatch intervals and flow test.

1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.

- 2. MIRU workover rig. NU BOP's. PU on 2-3/8" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7-5/8" packer @ 7,509'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and packer. Lay down anchor and packer.
- 3. PU 4-5/8" mill and 2-7/8" tubing. RIH to CIBP @ 9,900'. Mill out CIBP and push to bottom. Clean out to at least 12,280'. POOH.
- 4. MIRU wireline unit. Perforate Wasatch with 2 SPF, 120° phasing using 4" casing guns with 23 gm charges as follows:

9,552-66	9,569-74	9,616-20	9,680-92	9,758-62	9,788-91
9,796-800	9,804-07	9,814-16	9,869-72	9,892-900	9,906-10
9,912-15	9,918-21	9,976-78	9,990-92	10,004-13	10,018-23
10,049-53	10,056-59	10,062-66	10,070-72	10,078-86	10,133-37
10,174-82	10,206-10	10,278-82	10,310-14	10,319-21	10,334-36
10,351-55	10,360-64	10,390-402	10,458-62	10,485-88	10,522-25
10,568-71	12,004-12	12,017-19	12,084-88	12,224-32	12,240-44
12 248-51		,	,	•	-

43 intervals, 201', 402 holes

Correlate depths to GR on Dual Induction -SFL Log dated 3/20/81.

Jenkins 1-23B1 continued:

- 5. MIRU hydrotesters. PU 5-1/2" RBP with ball catcher, 5-1/2" packer and 2-7/8" tubing. RIH hydrotesting tubing to 8,500 psi.
- 6. MIRU Halliburton and Protechnics. Isolate and acidize Wasatch perforations as follows (tag all stages with single isotope tracer):

	<u>Interval</u>	Gross Feet	Net Feet	<u>Perfs</u>	Acid Volume
1. 2. 3.	11,868-12,251 10,278-10,571 9,969-10,210	383' 293' 241'	134' 83' 81'	304 192 178	13,400 gallons 15% HCl 8,300 gallons 15% HCl 8,100 gallons 15% HCl
4. 5.	9,758-9,921 9,552-9,692	163' 140'	38' 50'	82 114 Total:	3,800 gallons 15% HCl 5,000 gallons 15% HCl 38,600 gallons 15% HCl

- 7. Set RBP @ +/- 12,280' and packer @ +/- 9,530'.
- 8. Swab/flow perforations from 9,692-12,251' for evaluation. After 2-3 days of cleanup, log well with Gamma Ray from 12,280-9,500'. If well is flowing, also run production log to determine fluid entry points.
- 9. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.

STATE OF UTAH

•	THE PARTY OF THE PARTY AND ARIAN	NG.	
	DIVISION OF OIL, GAS AND MINI		5. Lease Designation and Serial Number:
ju jugani en 19	·		8. If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPORTS	ON WELLS	
Do not use this form for prop	ocals to drill new wells, deepen existing wells, or to reen	iter plugged and abandoned wells.	7. Unit Agreement Name:
Use APP	LICATION FOR PERMIT TO DRILL OR DEEPEN form for	such proposate.	8. Well Name and Number:
1. Type of Well: OIL GAS [OTHER:		Jenkins 1-23B1
2. Name of Operator: Barrett Resources	Corporation		9. API Well Number: 43-047-30751
		00202 (203) 572-3900	10. Field and Pool, or Wildcat:
	Tower 3, #1000, Denver CO	80202 (303) 372-3300	Altamont
4. Location of Well	701 ENI		County: Uintah
Footages: 1583' FWL 15			State: Utah
	tion 23-T2S-R1W	The state of the s	
11. CHECK APPRO	OPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	UTIT DEBORT
	CE OF INTENT	§	UENT REPORT riginal Form Only)
•	☐ New Construction	Abandon	☐ New Construction
Abandon	Pull or Alter Casing	Repair Casing	Pull or Atter Casing
☐ Repair Casing	☐ Recomplete	Change of Plans	Reperforate
Change of Plans	☐ Reperforate	Convert to Injection	☐ Vent or Flare
Convert to Injection	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Fracture Treat or Acidize	☐ Water Shut-Off	Other	
Multiple Completion			
Other		Date of work completion	
Approximate date work will start		Report results of Multiple Completions and	d Recompletions to different reservoirs on WELL
Approximate date work will state		COMPLETION OR RECOMPLETION REPOR	RT AND LOG form.
		Must be accompanied by a cement verifical	bon report
vertical depths for all markers and zones	ttempted recompletion per	procedure on Sundry da	
	7612' and stopped operati		
Barrett Resources (Corporation requests permi he attached procedure.	ission to plug and aban	don the
Subject Herr Per 1	· ·		
			•
13. Name & Signature: Greg Davis	Greg Clauis	Production THM:Services Super	rvisor Date: _5/5/97
This space for State use only) See	attached Conditions of	Approval	10000
, Jee			面侧地门
		E CORU	
APPROVED E	BY THE STATE	111112	1097 \\\\\\
	DIVISION OF	11/2(1 7	12 13" (C)

(4\94)

OIL, GAS, AND MINING



Barrett Resources Corporation Plugging Procedure

Jenkins 1-23B1 SENW 23-2S-1W Uintah County, Utah Prepared:

04/22/97

DES

KB:

17.5'

PBTD:

9,900' (CIBP w/5sx cement on top)

Surface Casing:

10-3/4", 40.5# set @ 2,500'.

Intermediate Casing:

7-5/8", 26.4/29.7#, N-80 set @ 9,200'.

Liner:

5-1/2", 20#, N-80 set @ 12,338'. Top @ 8,955'.

Casing Part:

7.612'.

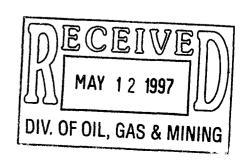
Tubing:

2-7/8", 6.5#, N-80 DSS landed @ 7,494' (238 jts).

Open Perforations:

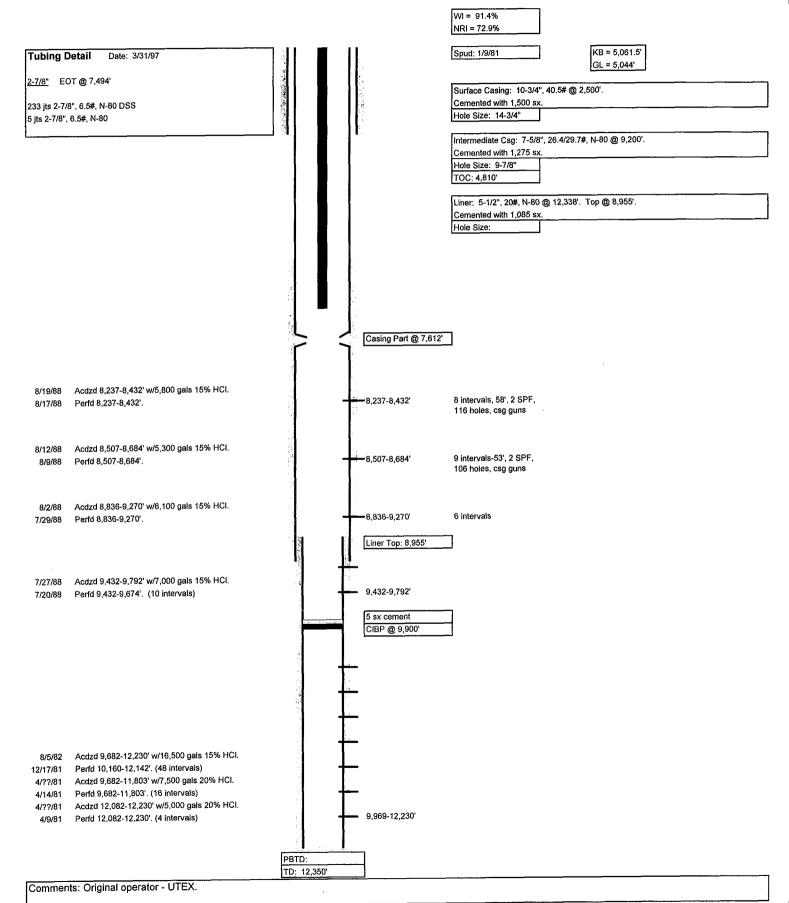
LGR: 8,237-9,792'.

- 1. MIRU workover rig. NU BOP's. PU on 2-7/8" tubing and POOH.
- 2. PU bit, 7-5/8" casing scraper and 2-7/8" tubing. RIH to casing part @ 7,612'. POOH.
- 3. PU 7-5/8" cement retainer and 2-7/8" tubing. RIH and set cement retainer @ 7,600'.
- 4. MIRU Halliburton. Pump 200 sacks of cement below retainer. Sting out of retainer and spot 25 sacks (100') of cement on top of retainer.
- 5. POOH. Spot a 25 sack cement plug (100') in 7-5/8" casing from 2,450-2,550'.
- 6. POOH. Spot a 25 sack cement plug (100') in 7-5/8" casing from surface to 100'. POOH with 2-7/8" tubing and lay down.
- 7. Pick up 100' of 1" tubing. RIH and spot a 20 sack cement plug (100') in 7-5/8" x 10-3/4" annulus.
- 8. Allow cement to set for 12-24 hrs. Cut off all pipe 6' below ground level and weld plate on top.
- 9. Install 4" X 10' dry hole marker showing well number, legal location and name of lease. Ensure that the marker is securely embedded in cement and at least 4' of the marker is above ground level. Permanently seal the top of the marker.
- 10. Reclaim location as per State of Utah specifications.



Jenkins 1-23B1

SENW 23-2S-1W Uintah County, Utah



Revised: 4/21/97

Status: SI

DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director

1594 West North Temple, Suite 1210 Box 145801 Salt Lake Cily. Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number:

Jenkins 1-23B1

API Number:

43-047-30751

Operator:

Barrett Resources Corporation

Type of Approval Requested:

Plug and abandon well

-Reference Document:

Sundry notice dated 5/5/97 -

Approval Conditions:

- 1. Notify the Division 24 hours prior to beginning plugging operations. Please contact either David Hackford, DOGM Roosevelt Office at (801)722-3417 or John Baza, Salt Lake Office (801)538-5334.
- 2. Dependent on surface landowner requirements, the dry hole marker may be waived in lieu of cutting off the casing below plow depth and welding a flat steel marker plate with the necessary identification shown on the plate.
- 3. Site reclamation shall be according to surface landowner specifications.

John R. Baza, Petroleum Engineer

Date

STATE OF UTAH DIVISION OF OIL, GAS AND MINI RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: BARRETT RESOURCES CORP.
WELL NAME: JENKINS 1-23B1
QTR/QTR: <u>SE/NW</u> SECTION: 23 TOWNSHIP: 2S RANGE: 1W
COUNTY: <u>UINTAH</u> API NO: <u>43-047-30751</u>
INSPECTOR: DAVID W. HACKFORD TIME: VARIOUS DATE: 7/28 & 7/29/97
SURFACE CASING SHOE DEPTH 2500' CASING PULLED YES NO X
CASING PULLED: SIZE NA CUT DEPTH FT/CSG RECOVERED
CASING TESTED YES NO X TESTED TO: PSI TIME: MIN:
CEMENTING COMPANY: HALLIBURTON
CEMENTING OPERATIONS: P&A WELL: X
PLUG 1. SET: FROM 7564 FT. TO 7464 FT. TAGGED YES NO X
SLURRY: TYPE V CEMENT WITH 0.3% HR5. 1.18 YIELD, 15.6 PPG
PLUG 2. SET <u>FROM 2568' FT.</u> <u>TO 2468' FT.</u> TAGGED YES NO X
SLURRY: TYPE V CEMENT NEAT. 1.18 YIELD, 15.6 PPG
PLUG 3. SET <u>FROM</u> <u>FT.</u> <u>TO</u> <u>FT.</u> TAGGED YES <u>NO</u>
SLURRY:
PLUG 4. SET <u>FROM</u> <u>FT.</u> <u>TO</u> <u>FT.</u> TAGGED YES NO
SLURRY:
SURFACE PLUG: FROM 100' FT. TO SURFACE FT.
ALL ANNULUS CEMENTED TO SURFACE: YES X NO
PLUGGING FLUID TYPE: 165 GALLONS CORTRON R-2383 MIXED WITH WATER.
PERFORATIONS: FROM BELOW 7564' FT. TO FT. FROM FT. TO FT.
1 CIBP SET: CEMENT RETAINER AT 7564'

# 2 CIBP SET:	
ABANDONMENT MARKER: PLATE: X P	PE: CORRECT INFORMATION: YES
COMMENTS: WHEN WELLHEAD WAS CUT OFF,	7 5/8" CASING FELL DOWN HOLE 54'. 100'
OF ONE INCH PIPE WAS RUN IN HOLE AND	NINE BARRELS SLURRY FILLED 10 3/4"
CASING TO SURFACE. CEMENT LEVEL WAS	WATCHED FOR ONE HOUR AND IT DID NOT
DROP.	

`	DIVISION OF OIL, GAS AND	MINING	5. Lease Designation and Serial Number: FEE
CUNDEN	NOTICES AND REPOR	ITS ON WELLS	8, If Indian, Allottee or Tribe Name:
		to recenter bludged and abandoned wells.	7. Unit Agreement Name:
Use APP	DOCATION FOR PERMIT TO DRILL OR DEEPEN to	m for such proposals.	8, Well Name and Number:
1. Type of Well: OIL K GAS	OTHER:		Jenkins 1-23B1
2. Name of Operator:	. •	•	43-047-30751
Barrett Resources C		(303) 572-3900	10. Field and Pool, or Wildcatt
1515 Arapahoe St. To	wer 3, Ste. #1000. Denv	er, CO. 80202	Altamont
4. Location of Well			coumy: Uintah
Footages: 1583' FWL 1			State: Utah
		TE MATURE OF MOTICE REPO	BT OR OTHER DATA
		TE NATURE OF NOTICE, REPO	QUENT REPORT
	CE OF INTENT	1	Original Form Only)
☐ Abandon	☐ New Construction	XX Abandon *	☐ New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperiorate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other	
Ctner			
		Date of work completion	
Approximate date work will start		Report resurts of Multiple Computions a COMPLETION OR RECOMPLETION REP	and Recomplishers to different reservoirs on WELL ORT AND LOG form.
		* Must be accompanied by a cement verific	
1) Set cmt reta 2) Sting out of 3) POOH w/tbg t 4) Dug out well 5) RIH in 7-5/8 Annulus took	iner @ 7564' & pumped 2 retainer & dump 25 sx o 2550', set 25 sx cmt head cut off 6' below of " csg w/100' of 1" pipe 3-½ Bbls cmt to fill 7 late to SFC csg stub &	on top. plug 2440-2550'. ground level. e, cmt 100' of 7-5/8" w/75'-5/8" took 5- $\frac{1}{2}$ Bbls cmt. filled IH.	
		Duo duo de a co	`
13 Name & Signature: Greg Davi	s Greg Davis	Production Services Supe	rvisor _{Date:} 8-1-97
(This space for State use only)		DE C AUG	CEIVE 0 4 1997

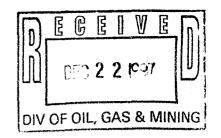
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

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CATION		COM	PANY			CUSTOMER REP	/ PHONE	101-4		
055685		INC.	Barrett			API/UWI#	urtwr	IGNI		
TICKET AMOUNT		WEL	ETTE							
WELL LOCATION		DEP	ARIMENT			JOB PURPOSE C	ODE			
Roosevel	Γ.	SEC	5001 TWP/RNG							
JENKINS	1-23B1		2		/1W				200626	
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76773	60	 				·			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
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E Name	Type:	1								
Form Name Form Thickness	From	To			ALLED OUT	ON LOCAT	ION TO	B STARTED	JOB COMP	
Packer Type	Set At			1 1	7-28-97	- 00	-		7-29-9	77
Bottom Hole Temp Misc. Data	Pres	ssure oth		TIME	0600	0900	2	245		
	AND ACCESSO					WI	ELL DATA			
TYPE AND SIZ		MA	KE		NEW/USED	WEIGHT	SIZE	FROM		AX ALLOW
Float Collar				Casing	U	26.4	7 1/8	0	7564	
Float Shoe				Liner						
Guide Shoe				Liner						
Centralizers				Tbg/D.P.	V	6.5	2/8	0	7564	
Bottom Plug				Tbg/D.P.						
Top Plug				Open Hole						SHOTS/FT.
Head				Perforations				8237	9792	
Packer				Perforations				 		
Other				Perforations						
	MATERIALS			HOURS ON	LOCATION	DATE	TING HOUR		SCRIPTION	
Treat Fluid	Density		Lb/Gal	7-28	HOURS.	7-28		PI	va to A	(bando
Disp. Fluid Prop. Type	Density Size	Lb.	_ LU/Gai	7-29	2,5	7-29	, 4,	as	instruct	<u> </u>
Prop. Type	Size	_ Lb								
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			- 1~ /						1,15	15.6
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THE INFORMAT	ION STATED			CUSTOME	N'S REPRESENTA	HVE SIGNATURE				

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Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby

Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

	WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
	UTE 1~20Z2 *	20	1N	2W	NWSE
	UTE 1-21Z2 *	21	1N	2W	NESW
	YACK 1-7A1 *	7	18	1W	NESW
	BASTIAN #1(3-7D) *	7	15	1W	SWNE
	DYE 1-29A1 *	29	18	1W	NWSE
	S. ESTATE 1-30A1 *	30	18	1W	NWSE
•	HARMSTON 1-32A1 *	32	18	1W	NESW
-	BLANCHARD 1-3A2 *	3	18	2W	NWSE
•	BLANCHARD 2-3A2 *	3 ′	18	2W	SESW
-	L URRUTY 1-8A2 *	8	18	2W	NWSW
	HAMBLIN 1-26A2 *	26	1\$	2W	NESW
•	ANDERSON 1-28A2 *	28	18	2W	NWSE
-	URRUTY 1-34A2	34	18	2W	SWNE
	UINTA OURAY 1~1A3	1	18	1W	NWSE
	UTE 1~2A3	2	18	1W	NWSE
	UTE 1-10A3 *	10	15	ЗW	C-NE
	BECKSTEAD 1-30A3 *	30	18	зW	SWNE
	UTE TRIBAL P-1	3	2S	1E	SWNE
-	WINN P2-3B1E	3	2\$	1E	NWNW
ĺ	ESTHER ARHI 1-5B1E	5	28	1E	NESW
	HORROCK'S 2-5B1E	5	28	1E	NWNW
	STATE 1-6B1E *	- 6	28	1E	NWSE
١.	STATE 1-7B1E	7	2S	1E	NWSE
	GARDNER B-1	9	28	1E	NESW
	UTE 9~4B1 *	4	28	1W	SENW
_	LAMICQ 1-6B1 *	6	28	1W	SENW
	UTAH 1-11B1 *	17	28	1W	NESW
-	JENKINS 1-23B1 *	623	28	1W	SENW
	UTAH FED. 1-24B1 *	24	28	1W	NWSE
	ROBTSN. UTE 1-2B2 *	2	28	2W	NESW
i	MARGUERITE 1-8B2 *	8	2S	2W	NWSE
	MEAGHER 1-9B2 *	9	28	2W	SENW
-	REESE 1-10B2 *	10	28	2W	SWNE
ļ	REESE 2-10B2 *	10	28	2W	SENW
	BUZZI 1-11B2 *	11	28	2W	SENW
	EVANS UTE 1-17B3 *	17	28	3W	NWNE
	M. RANC' 1-13B4 *	13	28	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ T
BROADHEAD 1-24B6	24	28	6W	SWNE
UTE TRIBAL 1-34B6	34	28	6W	SWSE
DUCHESNE 1-3C4	3	38	4W	SENW
UTE TRIBAL 1-5C4	5	3\$	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	38	4W	C-NE
MOON TRIBAL 1-30C4 *	30	38	4W	SESE
UTE 1-2C5 *	2	38	5W	NWNW
VODA 1-4C5	4	38	5W	NWNE
UTE 1-5C5	5	38	5W	NWNE
SMITH 1-6C5 *	6	38	5W	C-NE
FORTUNE UTE 1-11C5 *	11	38	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	38	5W	NESW
UTE TRIBAL 1-30C5	30	38	5W	SWNE
UTE TRIBAL 2-2C6	2	38	6W	SWSW
UTE TRIBAL 1-3C6	3	38	6W	SWNE
UTE TRIBAL 2-3C6	3	38	6W	NENW
UTE TRIBAL 1-4C6	4	38	6W	NWSE
UTE TRIBAL 1-9C6	- 9	38	6W	SWNE
UTE TRIBAL 2-9C6	9	38	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	38	6W	NENE
UTE TRIBAL 2-13C6	13	38	6W	NESW
UTE TRIBAL L-1	23	38	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	38	6W	SWNE
UTE TRIBAL SWD #1	24	38	6W	SWNE
UTE TRIBAL 1-25C6	25	38	W ₆ W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	38	6W	SWNE
UTE TRIBAL 1-35C6	35	38	6W	SWNE
UTE TRIBAL 1-36C6	36	38	6W	NENE
UTE TRIBAL 1-4D5	4	48	5W	SENE
UTE TIBAL 5-1	5	48	5W	SENW

SEC.	TWNSHIP.	RANGE	QQ
9	48	5W	SENW
10	48	5W	SENW
27	58	19E	SENE
28	58	19E	SWSW
16	408	22E	NENE
	9 10 27 28	9 4S 10 4S 27 5S 28 5S	9 4S 5W 10 4S 5W 27 5S 19E 28 5S 19E

